		18th Rev. 2
	CANCELLING.	17.1 0
		PUBLIC COPSC. OF KY. GAS NO.
STANDARD RATE SCHEDULE	G-1	Unitality Such FFFECTR-
Gener	al Gas Rate	AUC 1 1990
<u>Applicable</u> : In all territory served.		PURSUANT TO 807 KAR 5:011, SECTION 9 () BY SECTION 9 ()
<u>Availability</u> : Available for general service t customers.	o residenti	al, commercial and industrial
<u>Rate</u> :		
<u>Customer Charge</u> : \$4.35 per delivery point per m \$8.70 per delivery point per m		
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic F	'eet	11.025¢ 27.389 38.414¢
Off-Peak Pricing Provision The "Distribution Cost Comp in excess of 100,000 cubic f cubic feet during the seven April through October. The during such period shall be The "Gas Supply Cost Component" cubic feet determined in accord	eet shall be monthly off first 100, billed at the as shown a	e reduced by 5.0¢ per 100 E-peak bllling periods of 000 cubic feet per month he rate set forth above. bove is the cost per 100
forth on Sheet Nos. 12, 13 and 1 Minimum Bill:		
The customer charge.		
<u>Prompt Payment Provision</u> : The monthly bill will be rendered minimum bills when applicable) which amount will be deducted p date.	plus an amo	unt equivalent to 5% thereof,
Applicability of Rules:	in subject	to Company's rules and regu-
Service under this rate schedule lations governing the supply of Tariff.		

	-	I/tll Key	SHEET NO	2
	CANCELLING.	16th Rev	SHEET NO	2
the second s			P.S.C. 01	KY. GAS NO. 4
STANDARD RATE SCHEDULE	G-1			
Gen	eral Gas Rate			
Applicable:				
In all territory served.				
<u>Availability</u> : Available for general service customers.	to residenti	al, comme	rcial and i	industrial
Rate:				
<u>Customer Charge</u> : \$4.35 per delivery point per \$8.70 per delivery point per				e
Charge Per 100 Cubic Feet:				
Distribution Cost Component Gas Supply Cost Component		11.025¢ 29.628		
Total Charge Per 100 Cubic	Feet	40.653¢		
Off-Peak Pricing Provision The "Distribution Cost Co in excess of 100,000 cubic cubic feet during the seve April through October. Th during such period shall b	feet shall be n monthly off he first 100,	e reduced E-peak bil 000 cubic	by 5.0¢ per lling period feet per n	r 100 ls of month
The "Gas Supply Cost Component cubic feet determined in acco forth on Sheet Nos. 12, 13 and	rdance with t	he Gas Su		
<u>Minimum Bill</u> : The customer charge.				`
<u>Prompt Payment Provision</u> : The monthly bill will be rende minimum bills when applicable which amount will be deducted date.) plus an amo provided bil	unt equiv 1 is paid	within 15	thereof,
Applicability of Rules:		OF	(ENCJCK)	
<u>Applicability of Rules</u> : Service under this rate schedu lations governing the supply Tariff.	le is subject of gas serv	to Compa vice as MAY	ing's rules	and regu- l in this
\wedge		PLIRSLIAN	T TO BU CTICLE	
(/	<u></u>	B' PUBLIC SERVI	2 00 1	
ATE OF ISSUE May 8, 1990	DATE	EFFECTIVI		1990 🔿
David R. Carey	Vice Pre Marketing		Louisville	

TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

NAME

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ADDRESS

ELECTRIC CO

	CANCELLING_	15th Rev. CHEET NO	2
	CANCELLING.		F KY. GAS NO.
ANDARD RATE SCHEDULE	G-1		
Genera	al Gas Rate		
<u>plicable</u> : In all territory served.	PI	UBLIC SERVICE COMMISSI OF KENTUCKY	ON
<u>ailability</u> : Available for general service to customers. <u>te</u> :	o residenti PU	al, Commercial and IRSUAN, 10 807 Non 5: SECTION 9 (1)	industrial 011,
<u>Customer Charge</u> : \$4.35 per delivery point per mo \$8.70 per delivery point per mo	onth for rea	sidential service n-residential service	
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fe	eet	11.025¢ <u>30.207</u> 41.232¢	
Off-Peak Pricing Provision The "Distribution Cost Compo- in excess of 100,000 cubic fe cubic feet during the seven April through October. The during such period shall be b	eet shall be monthly off first 100,0	e reduced by 5.0¢ pe E-peak billing perio 000 cubic feet per	er 100 ods of month
The "Gas Supply Cost Component" cubic feet determined in accorda forth on Sheet Nos. 12, 13 and 14	ance with the	he Gas Supply Claus	er 100 se set
<u>nimum Bill</u> : The customer charge.			
ompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) p which amount will be deducted pr date.	olus an amou	unt equivalent to 5	<pre>% thereof,</pre>
<u>plicability of Rules</u> : Service under this rate schedule lations governing the supply o Tariff.	is subject f gas serv	to Company's rules ice as incorporate	and regu- d in this

Tssued	pursuant	to	an	Order	of	the	PSC	of	Ky.	in	Case	No.	10064-G	dated	1/	31/	'90	•

TITLE

NAME

ISSUED BY.

ADDRESS

				P.S.C. OF K	Y. GAS NO.
STANDARD RATE SCH	EDULE	G-1			
·	Gene	ral Gas Rate			
Applicable: In all territor	y served.				0
Availability: Available for customers.	general service	to residentia	1, commerc	ial and ind	ustrial
Rate:					
	ivery point per ivery point per :				
Gas Supply Co	Cost Component	0	11.025¢ 28.681 39.706¢		
The "Distr in excess of cubic feet April throw during such	ing Provision ibution Cost Com of 100,000 cubic during the sever ugh October. The period shall be y Cost Component	feet shall be monthly off- first 100,0 billed at th	reduced by -peak billi 00 cubic f e rate set	y 5.0¢ per 1 ng periods eet per mon forth above	of th
cubic feet det	Nos. 12, 13 and	dance with th	e Gas Supp		
Minimum Bill: The customer ch	arge.				
minimum bills	covision: Ll will be render when applicable) ill be deducted	plus an amou	nt equival	ent to 5% t	hereof,
Applicability of	Rules:		PUBL	IC SERVICE CO	
Service under	this rate schedul ing the supply				in this
			PURSI	BANTIN 807 1 RECTION 9	KAR D.U.I.
ATE OF ISSUE	November 3, 1989	DATE E		November	1, 1989
ATE OF 1330E	011114	DATE	FFECHVE_		

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	PUPLIC SERIE PS. GAS I	10.4
STANDARD RIDER	Ur remiduri FEFFATIV	
Summer Air Conditioni	ng Service Under Gas Rate G-1	
	AUG 1 1990	
Applicable: To General Gas Rate G-1.	PURSUANT TO 807 KAR 5:011, SECTION 9 () By Section 9 () FUBLIC SERVICE COMMISSION MANAGED	
installed and in regular operations system with a cooling capacity set forth herein shall be app periods of each year beginning	kes gas service under Rate G-l and who ion a gas burning summer air condition of three tons or more. The special r licable during the five monthly bill with the period covered by the regu with the period covered by the regu	ing ate ing lar
<u>Late:</u> The rate for "Summer Air Condit manner hereinafter prescribed, s	ioning Consumption," as determined in hall be as follows:	the
Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic	6.025¢ 27.389 Feet 33.414¢	
All monthly consumption other the shall be billed at the regular c	han "Summer Air Conditioning Consumpti harges set forth in Rate G-l.	on"
	as shown above is the cost per 100 cu with the Gas Supply Clause set forth Tariff.	
minimum bills when applicable)	d at the above net charges (including plus an amount equivalent to 5% there rovided bill is paid within 15 days f	of,
Determination of Summer Air Condit The Summer Air Conditioning Const	ioning Consumption: umption shall be determined as follows:	
	e billing periods all gas consumption er single family dwelling unit shall ioning Consumption.	

Marketing & Planning

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

Louisville, Kentucky

David R. Carey

NAME

ISSUED BY_

4

17	th	Rev.		
			_SHEET	NO.

CANCELLING________ 16th Rev. SHEET NO._____

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

6.025¢
29.628
35.653¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

1990

The Summer Air Conditioning Consumption shall be determined as follows:

	PUBLIC SERVICE COMMISSION
<u>Residential Service</u> :	OF VENTUOV
For each of the aforesaid five billing excess of 5,000 cubic feet per single	periods and gas consumption in
excess of 5,000 cubic feet per single	family dwelling unit shall be
taken as the Summer Air Conditioning Con	sumption.
	MAY 1 1990
\bigcap	DUDOULAUT TO COT KAD + 011
	PURSUANT TO 807 KAP 1:011,
	SECTION 912

DATE EFPECTIVE COMMISSION AMAGE

Vice President

DATE OF ISSUE

ISSUED BY _____ David R. Calley Marketing & Sales Louisville, Kentucky Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

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4

16th	Rev.		
		SHEET	NO

15th Rev. 4 CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.025¢
Gas Supply Cost Component	30.207
Total Charge Per 100 Cubic Feet	36.232¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

NAME

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

ISSUED BY.

OF KENTUCKY For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption. FFB 1 1990

February 1, 1990 February 2, 1990 DATE EFFECTIVE DATE OF ISSUE Asst. Vice President m2 Mak Louisville, Kentucky Marketing and Rates M. L. McInnis ADDRESS TITLE

PURSUANT

PUBLIC SERVICE COMMISSION

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Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

15th Rev. SHEET NO.

CANCELLING 14th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

4

4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.025¢
Gas Supply Cost Component	28.681
Total Charge Per 100 Cubic Feet	34.706¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

PUBLIC SERVICE COMMISSION

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

NOV 0 1 1989

DATE OF ISSUE_	November 3, 1989	DATE EFFECTIVE	November 1, 1989
ISSUED BY	John Hart, Fr.		Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the P	SC of Ky. in Case No.	, 10064-F dated 11/1/89.

17th Rev._sheet NO.___

CANCELLING_16th Rev. SHEET NO.____6

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	27.389
Total Charge Per 100 Cubic Feet	32.689¢

igust 3,

Cure

The "Gas Supply Cost Component" as shown above Pipific the person 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

DATE OF ISSUE.

The customer charge.

AUG 1 1990

SECTION 9 ()

Prompt Payment Provision:

The monthly bill will be rendered at the above here the second se

<u>1990</u> DATE EFFECTIVE <u>August 1, 1990</u> Vice President

ISSUED BY_____ David R. Carey Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

L6th	Rev.	
-	SHEET	NO.

CANCELLING 15th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

6

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

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Charge Per 100 Cubic Feet:	
Distribution Cost Component	5.300¢
Gas Supply Cost Component	29,628
Total Charge Per 100 Cubic Feet	34.928¢

The "Gas Supply Cost Component" as shown above is the UBUG SEBYLE 100 MMSSION feet determined in accordance with the Gas Supply Clause set of SEAT OK Sheet Nos. 12, 13 and 14 of this Tariff.

<u>Minimum Bill</u>: The customer charge.

DATE OF ISSUE

ISSUED BY.

MAY 1 1990 PURSUANT TO 807 KAR 5:011.

SECTION 417

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David R.

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<u>Prompt Payment Provision</u>: The monthly bill will be rendered at the above net charges (including netminimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

Vice President

Marketing & Sales

DATE EFFECTIVE May 1, 1990

Louisville, Kentucky

ADDRESS

15th Rev.	CHEET NO
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CANCELLING 14th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months. PUBLIC SERVICE COMMISSION OF KENTUCKY

Rate:

Customer Charge: \$20.00 per delivery point per month FFB 1 1990

<u>Charge Per 100 Cubic Feet</u>: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet PURSUALL 10 50. 0.011, 5.300¢ SECTION 9 (1) <u>30.207y</u>:

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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE_	February 2, 1990	DATE EFFECTIVE	February 1, 1990
	md ml-	Asst. Vice President	· ()
ISSUED BY	M. L. McInnis	Marketing and Rates	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the H	SC of Ky. in Case No.	10064-G dated 1/31/90.

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14th	Rev.	
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CANCELLING 13th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

Seasonal Off-Peak Gas Rate

G-6

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for yeararound service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	28.681
Total Charge Per 100 Cubic Feet	33.981¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges/ (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15, days from, date.

THE SERVICE COMMISSION MAMAGE?

DATE OF ISSUE	November 3, 1989	DATE EFFECTIV	E November 1, 1989
ISSUED BY	John Hart, Jr.		Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC	of Ky. in Case No	. 10064-F dated 11/1/89.

17th Rev. SHEET NO.

CANCELLING____16th_Rev___SHEET NO.___

P.S.C. OF KY, GAS NO. 4

7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	27.389
Total Charge Per 100 Cubic Feet	31.689¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

Such monthly minimum bill will be applicable only when \$500 per month. Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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DATE EFFECTIVE

Marketing & Planning Louisville.

∀ice President

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

TITLE

August

1990

Kentucky

DATE OF ISSUE

ISSUED BY.

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OMPANT	SHEET NO.		
CANCELLING 15th			7
		P.S.C. OF 1	KY. GAS NO. 4
			n
Uncommitted Gas S	ervice		
f gas that Compan mpairment of serv hich can be supp	ny may from ice to cust lied from	time to ti comers serve Company's o	ime have ed under existing
29.628	3		
riff. Ly minimum bill y	will be app	plicable or	ly when
le) plus an amoun	nt equivale	ent to 1%	thereof,
	OF KEN	AL ACKA	U
	MAY	1 1990	
	BY: A PUBLIC SERVER C	COMMISSION MANAGED	92 ⁹⁷
00 DATE Vice Pre Marketing	BY: Charge PUBLIC SERVICE EFFECTIVE_ esident	May 1,	
	G-7 Uncommitted Gas S f gas that Compar mpairment of serv hich can be supp to the special 4.300 29.628 c Feet 33.928 nt" as shown abo with the Gas Sup riff. Ly minimum bill during at least 1 dered at the abor e) plus an amound of provided bill	I6th Rev. I5th Rev. I5th Rev. G-7 Uncommitted Gas Service ed to make available to com f gas that Company may from mpairment of service to cust hich can be supplied from to the special condition 4.300¢ <u>29.628</u> c Feet 33.928¢ nt" as shown above is the with the Gas Supply Clause riff. ly minimum bill will be appluring at least 15 days of t dered at the above net char .e) plus an amount equivale ed provided bill is paid will PUBLIC SERVIC OF KEN EFFE MAY PURSUANT TO	<u>16th Rev.</u> <u>SHEET NO.</u> <u>CANCELLING 15th Rev.</u> <u>SHEET NO.</u> <u>P.S.C. OF P.</u> <u>C-7</u> Uncommitted Gas Service ed to make available to commercial and f gas that Company may from time to ti apairment of service to customers serve nich can be supplied from Company's of to the special conditions hereinaf <u>4.300¢</u> <u>29.628</u> c Feet <u>33.928¢</u> nt" as shown above is the cost per 10 with the Gas Supply Clause set forth of riff. ly minimum bill will be applicable or during at least 15 days of the monthly dered at the above net charges (includ .e) plus an amount equivalent to 1% of ed provided bill is paid within 15 da <u>PUBLIC SERVICE COMMISSION</u> <u>OF KENTJCKY</u> <u>EFFECTIVE</u>

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.



15th	Rev.		
		SHEET	NO

CANCELLING_14th Rev. SHEET NO.____7

P.S.C. OF KY. GAS NO. 4

7

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STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	30.207
Total Charge Per 100 Cubic Feet	34.507¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

OF KENTUCKY

FEB 1 1990

PURSUA . · would by SECTION 9 (1) Aller N: KOTA BURGE COMMISSION MANDJE

DATE OF ISSUE February 2, 1990 Md Machine Asst. Vice President ISSUED BY M. L. McInnis Marketing and Rates Louisville, Kentucky NAME TYPE ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

14th Rev. SHEET NO.

CANCELLING 13th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Fee	<u>t</u> :	
Distribution Cost Comp	onent 4.300¢	
Gas Supply Cost Compon	ent 28.681	
Total Charge Per 100	Cubic Feet 32.981¢	

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) EV: Machine Academic SERVEL COMMISSION MAMAGER

DATE OF ISSUE	November 3, 1989	DATE EFFECT	IVENovember 1, 1989 90
ISSUED BY	John Hart, Jr.		Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuan	t to an order of the PSC	C of Ky. in Case	No. 10064-F dated 11/1/89.

	17th Rev.	SHEET NO	10
CANCELLIN	<u>e 16th Rev.</u>	SHEET NO	10
	PUELIC	SERPISE OF	KY. GAS NO. 4
STANDARD RIDER		OF KENTLICE FFFECTIVE	
Gas Transportation Service/St	andby - Rate	UC 1' 1	990
Applicable: In all territory served.	BY	SUANT TO 807 K	1100
Availability: Available to commercial and industrial cus and G-6 who consume at least 50 Mcf per da delivery, have purchased natural gas else authority to transport such gas to Compan of Company's natural gas supplier, and r system to transport, by displacement, such utilization. Any transportation service he the Company being able to retain or secure natural gas from its supplier. In add hereunder will be subject to the terms and to the availability of adequate capacity of such service without detriment to its other	stomers serve ay at each in where, obtain y's system t equest Compar customer-owne ereunder will adequate stan lition, trans conditions he on Company's	ndividual ned all a chrough th ny to uti ed gas to be condit ndby quant portation rein set :	ates G-1 point of requisite system lize its place of cioned on tities of service forth and
<u>Rate</u> : In addition to any and all charges billed parties related to the transportation of cu charges shall apply:			
Administrative Charge: \$90.00 per delive	ry point per	month	
	<u> </u>	G	-6
Distribution Charge Per Mcf Pipeline Supplier's Demand Component Total	\$1.1025 		5300 <u>4293</u> 9593
The " <u>Distribution Charge</u> " applicable to excess of 100 Mcf shall be reduced by \$.5 off-peak billing periods of April throug Mcf per month during such period shall b forth above.	0 per Mcf dur h October. 7	ing the so The first	even 100
<u>Pipeline Supplier's Demand Component</u> : Av of all gas, including transported gas, de pipeline supplier as determined from Comp Clause.	elivered to Co	ompany by	its
<u>Volumes of Gas Sold to Customer</u> : Monthly Mo of scheduled transportation volumes will be charges set forth in Company's applicable rat gas to Customer.	billed in ac	ccordance	with the

DATE OF ISSUE

ISSUED BY.

____DATE EFFECTIVE <u>August 1, 1990</u> Vice President

avid R. Carey Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

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16th	Rev.
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10 15th Rev. CANCELLING. SHEET NO.

SHEET NO

P.S.C. OF KY. GAS NO. 4

10

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	G-6
Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.4336	4336
Total	\$1.5361	\$.9636

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf page Tork Full Service COMMISSION of scheduled transportation volumes will be billed invectordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer. 1 1990 MAY

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			PURSUANT			01
DATE OF ISSUE	May 8, 19	90	DATE EFFEC	TIONOTY	May 1,	1990
7	allen	+1	CE LIEBTUENE	COMMISSIO	ANNUEN	
ISSUED BY	David R. Ca	arey Mark	eting & Sale	s Lo	puisville,	Kentucky
	NAME		TITLE		ADDRESS	
Issued pursuant to	an Order of	f the PSC of	Ky. in Case	No. 100	064-H date	1 4/30/90.

15th Rev. SHEET NO

CANCELLING 14th Rev. SHEET NO. 10

P.S.C. OF KY, GAS NO. 4

10

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

<u>Applicable</u>: In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	<u> </u>
Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.4352	.4352
Total	\$1.5377	\$.9652

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause. PUBLIC SERVICE COMMISSION

OF KENTUCKY

PURSUANI IU 8

<u>Volumes of Gas Sold to Customer</u>: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

		13 12	IN 9 (1), /
DATE OF ISSUE_	February 2, 1990	DATE EFFECTIVE	February 1, 1990
Mt mit		Aget Vice President	·····································
ISSUED BY	M. L. McInnis	Marketing and Rates	Louisville, Kentucky 🕛
1550ED B1		TITLE	ADDRESS
Issued pursuant	to an Order of the	PSC of Ky. in Case No.	10064-G dated 1/31/90.

14th	Rev.		
		SHEET	NC

CANCELLING 13th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

10

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	<u> </u>
Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.4282	.4282
Total	\$1.5307	\$.9582

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

NOV 0 1 1989

DATE OF ISSUE	November 3, 1989		November 1, 1989
ISSUED BY	John Hart, Jr	Vice President	Louisville, Kentucky 3
	NAME	TITLE	LARMEN.
Issued pursuant to	an Order of the PSC	of Ky. in Case No.	10064-F dated 11/1/89.

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		45th		SHEET	NO	12
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	000			P	S.C. 0	F KY. GAS NO. 4
TANDARD RATE SCHEDULE	GSC					
Gas Su	pply Claus	e 				
applicable to:						
All gas sold.						
as Supply Cost Component (GSCC):						
Gas Supply Cost						27.425¢
Gas Cost Actual Adjustment (GCAA)						(0.022)
Gas Cost Balance Adjustment (GCBA)			,			0.014
		2511	PI IN OF	BINAE	n-r	13an
Refund Factors (RF) continuing for months from the effective date of	each or	FU	G	KENT	ICKY	AND
until Company has discharged its r obligation thereunder:	efund			EFFECT	IVE	
					000	0
				; 1	199	
None Applicable				NT TO SC SECTION		
None Applicable		1				
None Applicable		I				
	D 100 -	1	PURSUA PUBLIC SE	NT TO SC SECTION	7 KAR (9 () Ission M	5:011, <u> /ee</u> WAGER
None Applicable Total Gas Supply Cost Component	Per 100 Cu	bic F	PURSUA PUBLIC SE	NT TO SC SECTION	7 KAR (9 () Ission M	
	Per 100 Cu	bic F	PURSUA PUBLIC SE	NT TO SC SECTION	7 KAR (9 () Ission M	5:011, <u> /ee</u> WAGER
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	Per 100 Cu	bic F	PURSUA PUBLIC SE	NT TO SC SECTION	7 KAR (9 () Ission M	5:011, <u> /ee</u> WAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

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CANCELI	.ING	P.S.C. OF KY. GAS NO.
STANDARD RATE SCHEDULE GSC		1.0.0. OF RT. 643 NU.
Gas Supply Cl	ause	
Applicable to: All gas sold.		
Gas Supply Cost Component (GSCC):		
		00 77/0
Gas Supply Cost		29.774¢
Gas Cost Actual Adjustment (GCAA)		(0.187)
Gas Cost Balance Adjustment (GCBA)		0.041
Refund Factors (RF) continuing for twelve months from the effective date of each of		
until Company has discharged its refund obligation thereunder:		
None Applicable		
Total Gas Supply Cost Component Per 10	OF KENTUCKY	SSION 29.628¢
	EFFECTIVE	
\wedge	MAY 1 199	
	BECTION 2 (2)	. A
ATE OF ISSUE AT AN 1990 DA	TERFECTIVE	May 1., 1990

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

NAME

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43rd	Rev.	

12

12 42nd Rev. CANCELLING_ SHEET NO.

BEC OF KY CACHO

TANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
Applicable to: All gas sold.	
Sas Supply Cost Component (GSCC):	
Gas Supply Cost	31.054¢
Gas Cost Actual Adjustment (GCAA)	(0.863)
Gas Cost Balance Adjustment (GCBA)	0.016
until Company has discharged its refund obligation thereunder:	E COMMISSION NTUCKY 1 1990
None Applicable	
Total Gas Supply Cost Component Per 100 Cubic Feet (GS	30.207¢
TE OF ISSUE February 2, 1990 DATE EFFECTIVE MA Maharan Asst. Vice President	February 1, 1990

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42nd Rev. SHEET NO.

CANCELLING__41st Rev. SHEET NO.__ 12

P.S.C. OF KY. GAS NO. 4

12

Gas Supply Clause	·
All gas sold.	
as Supply Cost Component (GSCC):	
Gas Supply Cost	29.078¢
Gas Cost Actual Adjustment (GCAA)	(0.404)
Gas Cost Balance Adjustment (GCBA)	0.012
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective February 1, 1989 from 10064-	-C (0.005)
Total Gas Supply Cost Component Per 100 Cubic ?eet (G	SCC)/ICE CO 281681¢) OF KENDICKY EFFECTIVE
·	NOV 0 1 1989
PURSU/	November 1, 1989
SUED BY Vice President	Louisville, Kentucky

Louisville Gas and Electric Company P. O. Box 32010 Louisville, Kentucky 40232

April 28, 1989

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Commanding General U. S. Armor Center Fort Knox, Kentucky 40121

MAY 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9 (1), /

PUBLIC SERVICE COMMISSION MANAGER

Attention: Purchasing and Contracting Officer

Dear Sir:

On April 13, 1989, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 10064-D). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning May 1, 1989.

We have also enclosed for your records 40th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 27.540 cents per 100 cubic feet, or \$2.7540 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours

Randall J. Walker Coordinator of Rates and Tariffs

RJW:mlg

Attachments

C. 3.90

FORT KNOX GAS RATE

Effective May 1, 1989

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate: Demand Charge:

\$1.53 per month per Mcf of billing demand

MAY 1 1989

Commodity Charge: Gas Supply Cost Component Distribution Cost Component

Total

PURSUANI TO 807 KAR 5:011, \$2.7540 Per Mcf Delivered ECTION 9 (1) .7108 Per Mcf Delivered \$3.4648 Per Mcf delivered full UBLC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

Original SHEET NO. 24

CANCELLING_____SHEET NO._

P. S. C. OF KY. GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules

1. <u>Commission Rules and Regulations</u>. All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. <u>Company Rules and Regulations</u>. In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Gas Service," which shall constitute a part of all applications and contracts for service.

3. <u>Rates, Rules, and Regulations on File.</u> A copy of the rate schedules, rules, and regulations under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. <u>Application for Service</u>. A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of the Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

5. <u>Transfer of Application</u>. Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

6. <u>Deposits</u>. To insure the payment of bills, the Company may require any customer or applicant for gas service to furnish satisutic to the software software software software make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash^b deposits any tasking certificates of deposit which shall bear interest at the rate of six per centper annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

TITLE

1982

DATE OF ISSUE_

DATE EFFECTIVE January 1, 1982 President Louisville, Kentucky

ISSUED BY.

Original SHEET NO. 25

CANCELLING ______ SHEET NO.

P. S. C. OF KY. GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

The Company shall have the right to refund all or a part of such deposit at any time or to require at any time an additional deposit sufficient to maintain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills. If the deposit is not refunded at the time of discontinuance of service due to failure of the depositor to claim the same or to Company's inability, after reasonable effort, to locate such depositor, the deposit shall remain refundable for an additional period of not more than five years after such discontinuance of service.

7. <u>Company's Equipment and Installation</u>. The Company will furnish, install and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for large commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

8. <u>Customer's Equipment and Installation</u>. The Customer Shall (furnish, install, and maintain at his expense the necessary Customer Science Commissione extending from Company's Service Connection at the property line to the building or place of utilization of the gas. <u>FEB 11 1982</u>

All piping, appliances, and other gas equipment and apparates, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Connection at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's

DATE OF ISSUE	January 26, 1982	DATE EFFECT	TIVE January 1, 1982	
SUED BY	R. L. Royer	President	Louisville, Kentucky	00
	NAME	TITLE	ADDRESS	,1-
			0 2	

Original SHEET NO.

CANCELLING_ SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

38

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules

1. Commission Rules and Regulations. All electric service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all electric service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Electric Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. To insure the payment of bills the Company may require any customer or applicant for electric service to furnish satisfactory (surety, or make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant. FFR 1 0 1982

The Company will evidence the receipt of such cash, deposite projections certificates of deposit which shall bear interest at the rate of MSix Mes cent per annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

The Company shall have the right to refund all or a part of such deposit at any time or to require at any time an additional deposit sufficient to main-

		NAME	TITLE	ADDRES	85
ISSUED BY	· · · ·	R. L. Royer	President	Louisville,	Kentuck
DATE OF		anuary 26, 1982		January	1, 1982

Original SHEET NO. 39

CANCELLING_____SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills. If the deposit is not refunded at the time of discontinuance of service due to failure of the depositor to claim the same or to Company's inability, after reasonable effort, to locate such depositor, the deposit shall remain refundable for an additional period of not more than five years after such discontinuance of service.

7. <u>Company's Equipment and Installation</u>. The Company will furnish, install, and maintain at its expense the necessary service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of proposective electricity requirements.

8. <u>Customer's Equipment and Installation</u>. The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity-using device which in the optimion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever

DATE EFFECTIVE_

President

TITLE

elmono

January 1, 1982

Louisville, Kentucky

ADDRESS

DATE OF ISSUE___

Janua

ISSUED BY_